UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported): July 9, 2013 (July 9, 2013)

LAREDO PETROLEUM HOLDINGS, INC.

(Exact Name of Registrant as Specified in Charter)

Delaware	**001-35380**	**45-3007926**
(State or Other Jurisdiction of Incorporation or Organization)	(Commission File Number)	(I.R.S. Employer Identification No.)

15 W. Sixth Street, Suite 1800, Tulsa, Oklahoma	**74,119**
(Address of Principal Executive Offices)	(Zip Code)

Registrant's telephone number, including area code: **(918) 513-4570**

Not Applicable
(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01. Regulation FD Disclosure.

On July 9, 2013, Laredo Petroleum Holdings, Inc. (the “Company”) posted to its website its July Corporate Presentation. The presentation is available on the Company's website, www.laredopetro.com, and is attached to this Current Report on Form 8-K as Exhibit 99.1 and incorporated into this Item 7.01 by reference.

All statements in the presentation other than historical financial information, may be deemed to be forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Although the Company believes the expectations expressed in such forward-looking statements are based on reasonable assumptions, such statements are not guarantees of future performance and actual results or developments may differ materially from those in the forward-looking statements. See the Company's Annual Report on Form 10-K for the year ended December 31, 2012 and the Company's other filings with the SEC for a discussion of other risks and uncertainties. The Company disclaims any intention or obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

Additionally, on July 9, 2013, the Company issued a press release announcing its scheduled second-quarter 2013 earnings call, and providing its preliminary results for its commodity derivatives. A copy of the press release is furnished as Exhibit 99.2 to this Current Report on Form 8-K.

In accordance with General Instruction B.2 of Form 8-K, the information in this report (including Exhibits 99.1 and 99.2) is deemed to be “furnished” and shall not be deemed “filed” for the purpose of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that section, nor shall such information and Exhibit be deemed incorporated by reference into any filing under the Securities Act of 1933, as amended, or the Securities Exchange Act of 1934, as amended.

Item 9.01. Financial Statements and Exhibits.

(d) *Exhibits*.

Exhibit Number	Description
99.1	Company Presentation
99.2	Press Release

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

LAREDO PETROLEUM HOLDINGS, INC.

Date: July 9, 2013

By: /s/ Kenneth E. Dornblaser
Kenneth E. Dornblaser
Senior Vice President and General Counsel

EXHIBIT INDEX

Exhibit Number	Description
99.1	Company Presentation
99.2	Press Release

EXHIBIT 99.1

July 2013

July Corporate Presentation

LAREDO
PETROLEUM

NYSE: LPI
www.laredopetro.com

Forward-Looking / Cautionary Statements

This presentation (which includes oral statements made in connection with this presentation) contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included in this presentation that address activities, events or developments that Laredo Petroleum Holdings, Inc. (the "Company", "Laredo" or "LPI") assumes, plans, expects, believes or anticipates will or may occur in the future are forward-looking statements. The words "believe," "expect," "may," "estimates," "will," "anticipate," "plan," "intend," "foresee," "should," "would," "could," or other similar expressions are intended to identify forward-looking statements, which are generally not historical in nature. However, the absence of these words does not mean that the statements are not forward-looking. Without limiting the generality of the foregoing, forward-looking statements contained in this presentation specifically include the expectations of plans, strategies, objectives and anticipated financial and operating results of the Company, including as to the Company's drilling program, production, hedging activities, capital expenditure levels and other guidance included in this presentation. These statements are based on certain assumptions made by the Company based on management's expectations and perception of historical trends, current conditions, anticipated future developments and other factors believed to be appropriate. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the Company, which may cause actual results to differ materially from those implied or expressed by the forward-looking statements. These include, but are not limited to, risks relating to financial performance and results, current economic conditions and resulting capital restraints, prices and demand for oil and natural gas, availability of drilling equipment and personnel, availability of sufficient capital to execute the Company's business plan, impact of compliance with legislation and regulations, successful results from our identified drilling locations, the Company's ability to replace reserves and efficiently develop and exploit its current reserves and other important factors that could cause actual results to differ materially from those projected as described in the Company's Annual Report on Form 10-K for the year ended December 31, 2012, 10-Q for quarter ended March 31, 2013 and other reports filed with the SEC.

Any forward-looking statement speaks only as of the date on which such statement is made and the Company undertakes no obligation to correct or update any forward-looking statement, whether as a result of new information, future events or otherwise, except as required by applicable law.

The SEC generally permits oil and gas companies, in filings made with the SEC, to disclose proved reserves, which are reserve estimates that geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions and certain probable and possible reserves that meet the SEC's definitions for such terms. In this presentation, the Company may use the terms "unproved reserves", "unbooked resource potential", "estimated ultimate recovery", "EUR" or other descriptions of volumes of reserves, which the SEC guidelines restrict from being included in filings with the SEC. The Company does not choose to include unproved reserve estimates in its filings with the SEC. "Unproved reserves" refers to the Company's internal estimates of hydrocarbon quantities that may be potentially discovered through exploratory drilling or recovered with additional drilling or recovery techniques. "Unbooked resource potential" is used by the Company to refer to the estimated quantities of hydrocarbons that may be added to proved reserves, largely from a specified resource play. A resource play is a term used by the Company to describe an accumulation of hydrocarbons known to exist over a large areal expanse and/or thick vertical section, which, when compared to a conventional play, typically has a lower geological and/or commercial development risk. Estimated ultimate recovery, or "EUR", refers to the Company's internal estimates of per well hydrocarbon quantities that may be potentially recovered from a hypothetical future well completed as a producer in the area. Unproved reserves, EURs and unbooked resource potential, may not constitute reserves within the meaning of the Society of Petroleum Engineer's Petroleum Resource Management System or SEC rules and do not include any proved reserves. Actual quantities that may be ultimately recovered from the Company's interests will differ substantially. Factors affecting ultimate recovery include the scope of the Company's ongoing drilling program, which will be directly affected by the availability of capital, drilling and production costs, availability of drilling services and equipment, drilling results, lease expirations, transportation constraints, regulatory approvals and other factors, as well as actual drilling results, including geological and mechanical factors affecting recovery rates. Estimates of unproved reserves, EURs and unbooked resource potential may change significantly as development of the Company's core assets provide additional data. In addition, the Company's production forecasts and expectations for future periods are dependent upon many assumptions, including estimates of production decline rates from existing wells and the undertaking and outcome of future drilling activity, which may be affected by significant commodity price declines or drilling cost increases.

This presentation includes financial measures that are not in accordance with generally accepted accounting principles ("GAAP"), including Adjusted EBITDA. While management believes that such measures are useful for investors, they should not be used as a replacement for financial measures that are in accordance with GAAP. For a reconciliation of Adjusted EBITDA to the nearest comparable measure in accordance with GAAP, please see the Appendix.

As previously disclosed, the Company has signed an agreement to dispose of certain oil and natural gas properties, associated pipeline assets and various other associated property and equipment in the Anadarko Granite Wash, Central Texas Panhandle and the Eastern Anadarko Basin. However, this transaction is not expected to close, if at all, until August 1, 2013. If sold, the reserves, cash flows and all other attributes associated with the ownership and operations of these properties will be eliminated from the ongoing operations of the Company. Because there can be no assurance that the sale of any of these assets will close, the information in this presentation has been prepared on the basis that such assets are and will, except as otherwise noted, continue to be owned by the Company.

Company Overview

NYSE: LPI

Market Cap: ~$2.7 Billion

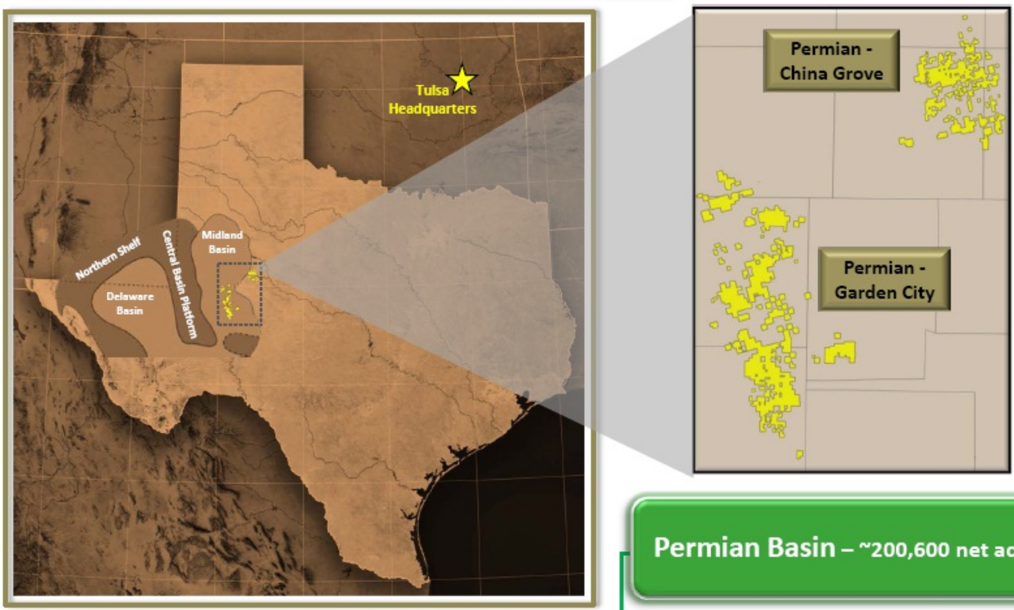
Total Enterprise Value: ~$4.0 Billion

Total Company

- Pure-play Permian oil following divestiture
- Low-risk drilling inventory >10 years
- Proved reserves: 188.6 MMBOE [1]
- Average daily production: ~34.7 MBOE/D during Q1-2013[1]
- Sound financial structure
  - Rapidly growing cash flow from operations
  - Operational and financial flexibility maintains capital options

[1] Production and reserves reported on a two-stream basis. Reserves are gas price adjusted to reflect NGL benefit. Proved reserves per Ryder Scott evaluation at 12/31/12, at SEC pricing. On May 21, 2013 the Company announced that it is divesting its Anadarko Basin assets that include 28.6 MMBOE of liquids-rich natural gas reserves at 12/31/12 and approximately 9.6 MBOE/D of production in 1Q-2013.

Concentrated Asset Portfolio Focused in Permian Basin



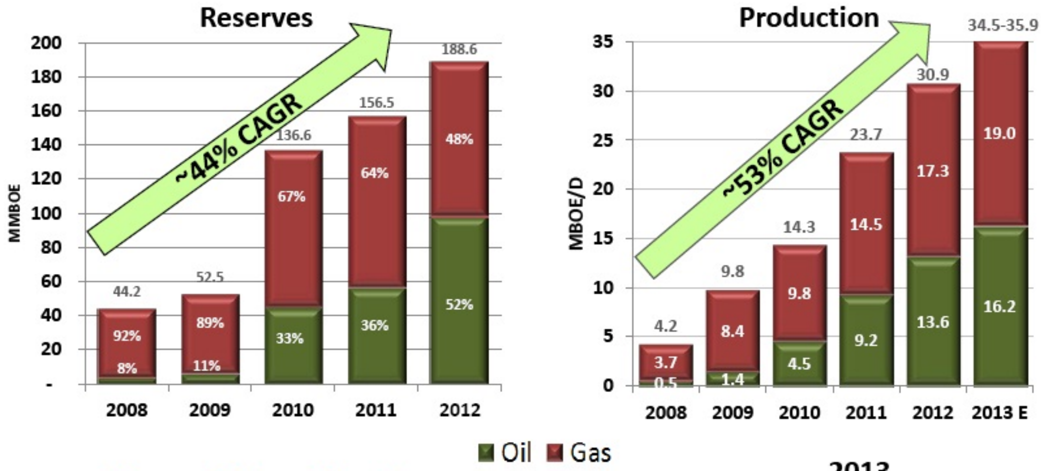
Permian Basin – ~200,600 net acres[1]

- ~85% of total company reserves
- ~72% of Q1-2013 total production
- ~92% working interest - average

[1] Acreage totals as of 3/31/12.

Consistent Growth in Reserves and Production

Permian oil is driving repeatable growth



Successful transition to higher value oil reserves

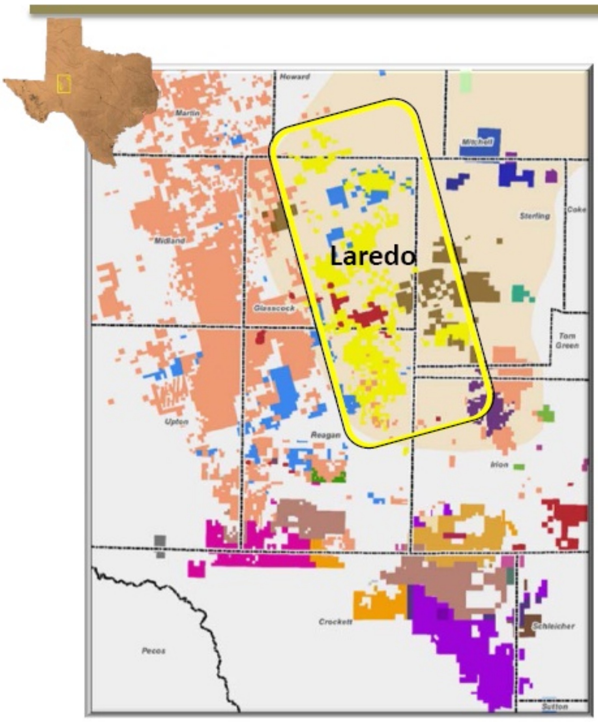
2013

- 25% growth in oil production
- Targeting 15% total production growth

(Includes Anadarko Basin properties)

Reserves reported on a two-stream basis with gas price adjusted to reflect NGL benefit; per Ryder Scott evaluation at 12/31/12, at SEC pricing.
Production data includes production from Broad Oak Energy, Inc. on a combined basis and presented on a two-stream basis.
CAGR in MBOE/D production from 2008 through midpoint of projected 2013.

Permian Basin: Core Area in Garden City



- ~142,600 net acres[1] in Glasscock, Reagan, Howard and Sterling counties
  - ~ 92% average working interest
  - ~ 25% average royalty
- Multiple targets with proven economic production:
  - Vt Wolfberry
  - Hz Upper Wolfcamp shale
  - Hz Middle Wolfcamp shale
  - Hz Lower Wolfcamp shale
  - Hz Cline shale
- Additional potential vertical and horizontal zones
- Identified resource potential of >1.6 billion BOE net; >8x existing booked reserves

🟨 **Laredo**
🟧 Pioneer
⬜ Devon
🟪 Approach
🟦 Apache
🟧 Petrohawk / BHP

🟨 EOG
🟪 Exco
🟪 COP
🟫 El Paso
🟫 Range
🟥 Energen

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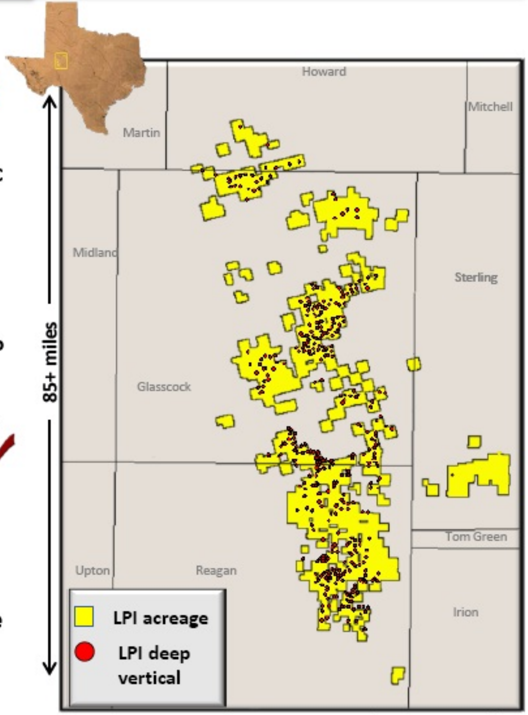
[1] Acreage totals as of 3/31/13.
Acreage illustrated in map above represents publicly released leasehold positions.

Permian-Garden City: **Vertical Wolfberry**

Entire 142,600 net acreage[1] block effectively de-risked for vertical development

- **Provides a technical and economic foundation for horizontal drilling programs**
- **>775 gross vertical wells to date**
  - **>275 gross vertical deep[2] wells to date**
  - **Includes completions in multiple horizons/zones as appropriate** ✓
- **Large inventory of repeatable, vertical economic development locations**
- **Industry drilling as tight as 20-acre spacing**



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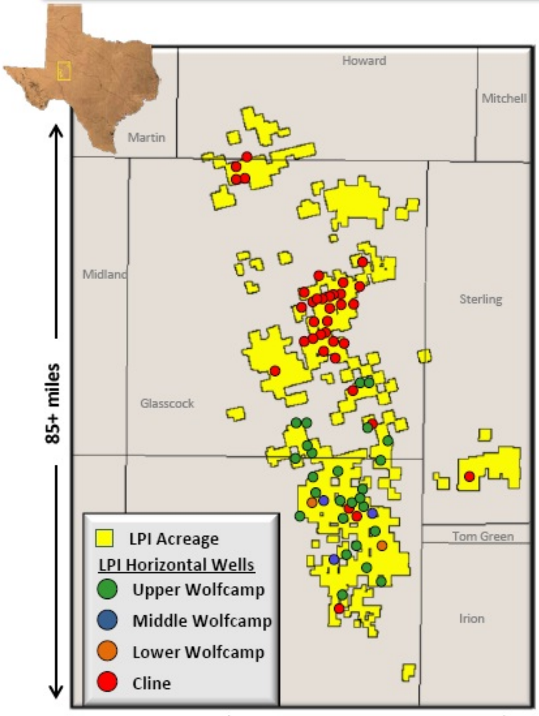
[1] Acreage totals as of 3/31/13.

[2] Deep vertical wells are drilled through the Atoka.

Permian-Garden City: Proven Multi-zone Horizontal Performance



Commercial horizontal development has been proven for all four zones from 68 wells

	Horizontal Zone	Total # of Completions[1]	Average 30-Day IP/Stage[2]
			BOE/D/Stage 2-Stream
🟢	Upper Wolfcamp	27	29
🔵	Middle Wolfcamp	3	31
🟠	Lower Wolfcamp	2	31
🔴	Cline	36	27

- Per stage well results add confidence to projected type curves
- Initial Middle and Lower Wolfcamp exceeding type curves

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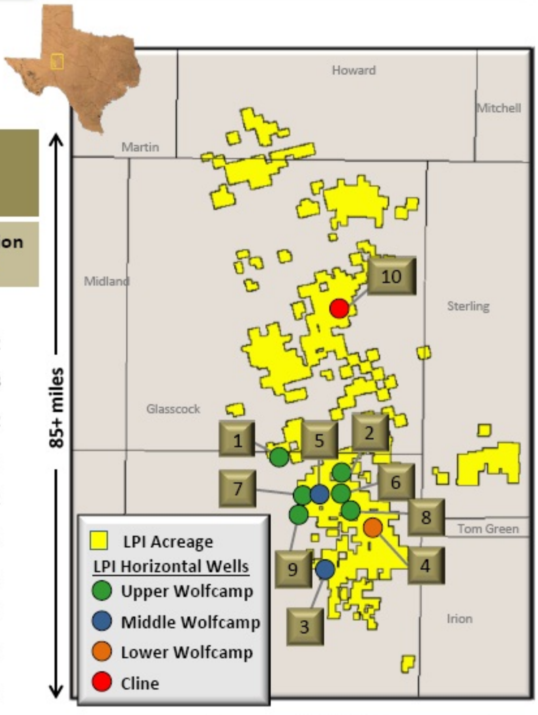
[1] *Well completions as of 3/31/13.*
[2] *Based on 2012 and 2013 completions with at least 30 days of production history as of 5/7/13.*

Permian-Garden City: Four Proven Horizontal Zones

Laredo's top 10 horizontal wells in portfolio[1] continue to improve

			30-Day Avg Initial Production		
Well Rank/Zone		Well Name	BOE/D	% Oil	Completion Date
			Two-Stream[2]		
1	🟢	LANE TRUST-C/E-421HU	1,183	76%	Nov-12
2	🟢	SUGG-A-143-2HU	1,160	78%	Mar-13
3	🔵	SUGG-C-27-1HM	982	77%	Nov-12
4	🟠	SUGG-D-106-2HL	969	66%	Jan-13
5	🔵	SUGG-A-183-1HM	910	80%	Aug-12
6	🟢	SUGG-A-157-1H	909	73%	Feb-12
7	🟢	SUGG-E/A197-1HU	865	71%	Feb-13
8	🟢	SUGG-A-143-1HU	846	76%	Oct-12
9	🟢	SUGG-A/A208-1HU	843	66%	Jan-13
10	🔴	BEARKAT-150-5H	835	74%	Jan-13



LAREDO PETROLEUM

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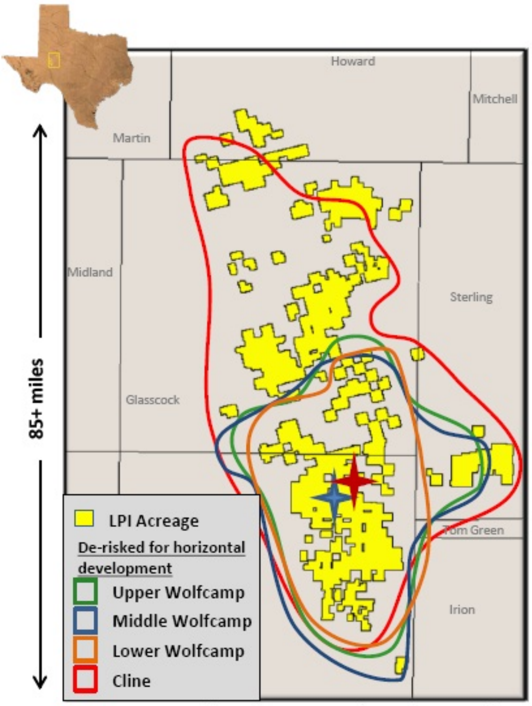
[1] Includes wells completed through March 2013.

[2] Wells reported on a three-stream basis would increase reported volumes by 15% - 20% for wells shown.

Permian-Garden City: Significant De-Risked Acreage in Four Zones



Confirmed the equivalent of 360,000 net acres for horizontal development to date

Remaining acreage still prospective for all four horizontal zones

- On-going efforts to de-risk entire acreage position in all four zones
- Confirmed vertical development on entire acreage position

De-risked acreage to date[1] for horizontal development

🟩 *~80,000 – Hz Upper Wolfcamp*
🟦 *~80,000 – Hz Middle Wolfcamp*
🟧 *~73,000 – Hz Lower Wolfcamp*
🟥 *~127,000 – Hz Cline*

✦ **Initial stacked lateral pilot program - 2013**
✦ **Initial side-by-side pilot program - 2013**

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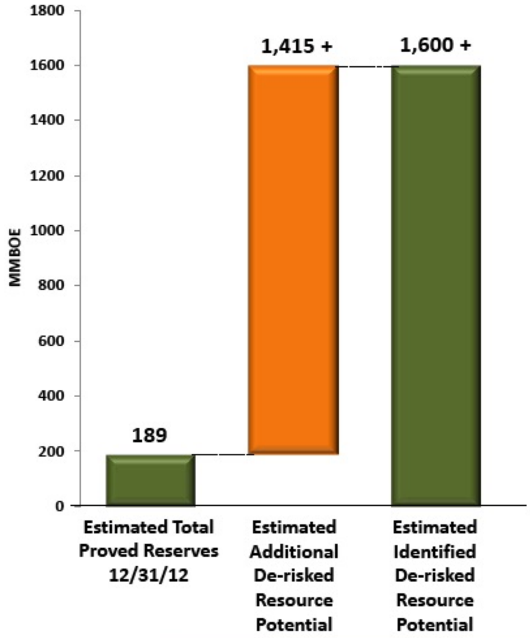
[1] *De-risked acreage totals as of 3/31/13.*

Identified Resource Potential – De-risked Acreage



Additional De-Risked Resource Potential[1]

- **142,600 acres – Vt Wolfberry**
- **80,000 acres – Hz Upper Wolfcamp**
- **80,000 acres – Hz Middle Wolfcamp**
- **73,000 acres – Hz Lower Wolfcamp**
- **127,000 acres – Hz Cline**

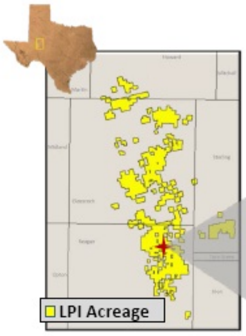
Absent the 5-year SEC PUD rule, a large percentage of the additional de-risked resource potential could be booked as additional proved and probable (2P) reserves

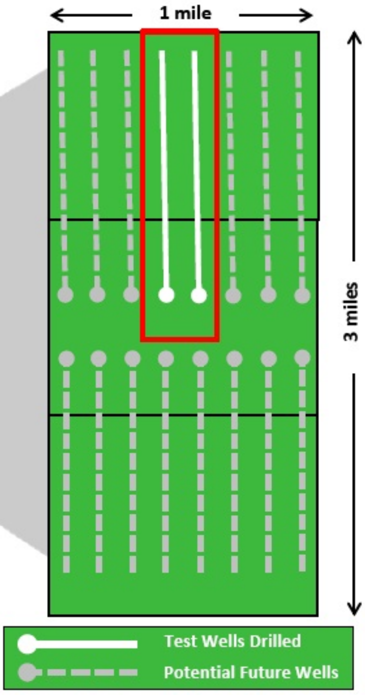
Identified Resource Potential[1]

- **De-risked Resource Potential of greater than 1,600 MMBOE**
- **Additional upside to resource potential for continued delineation of:**
  - **Hz Upper Wolfcamp**
  - **Hz Middle Wolfcamp**
  - **Hz Lower Wolfcamp**
  - **Hz Cline**

[1] *De-risked acreage and resource potential totals as of 3/31/13.*

Permian-Garden City: Side-by-Side Program





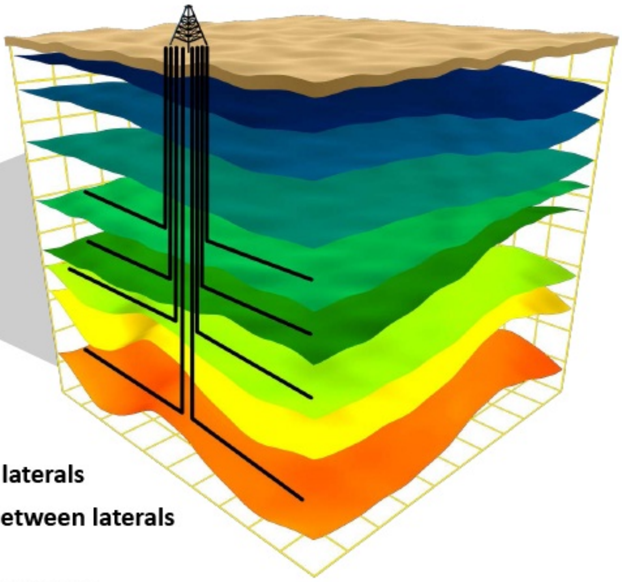
- Clearfork
- Upper Sprayberry
- Lower Sprayberry
- Dean
- **Upper Wolfcamp**
- Middle Wolfcamp
- Lower Wolfcamp
- Canyon
- Penn Shale
- Cline
- Strawn
- Atoka Barnett Woodford
- Fusselman

Multiple Goals

- **Optimize spacing and minimize interference**
  - **Lateral lengths: ~7,000 – 7,500 feet**
  - **Spacing: 660 feet**
- **Frac design and monitoring**
- **Frac optimization**
- **Reduce completed well and facility costs**

Representative development scheme for just one zone. Potential for multiple layers from each of the four target horizontal zones.

Permian-Garden City: Stacked Lateral Program



Clearfork

Upper Sprayberry

Lower Sprayberry

Dean

Upper Wolfcamp

Middle Wolfcamp

Lower Wolfcamp

Canyon

Penn Shale

Cline

Strawn

Atoka Barnett Woodford

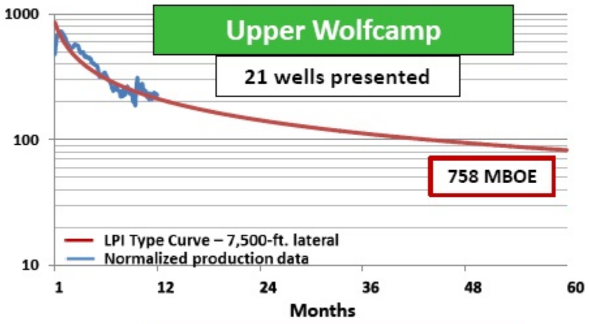
Fusselman

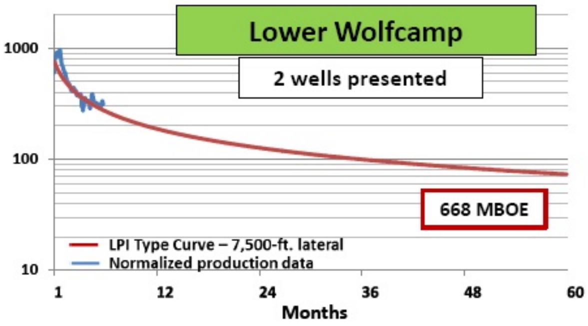
Objectives

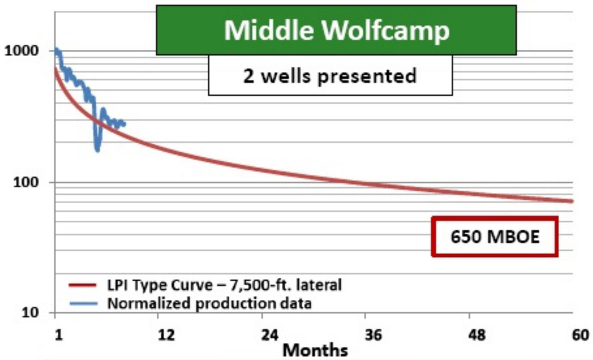
- Evaluate multi-well stacked laterals
- Optimize vertical distance between laterals and communication
- Optimize frac design and monitoring
- Test pad layout and scheduling of operations on multi-well pads

Permian-Garden City: Wolfcamp Estimated Type Curves

All graphs presented in two-stream BOE per day







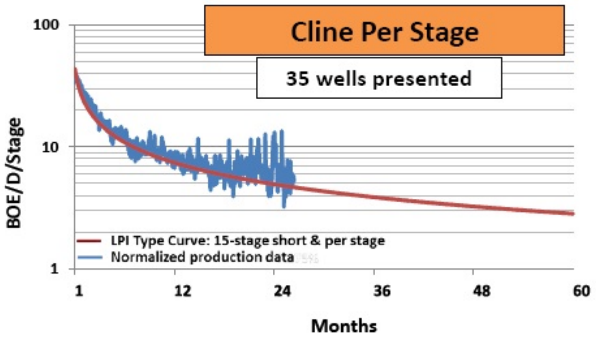
Well Economics	Upper	Middle	Lower
D+C Cost[1] - $MM	$7.8	$7.8	$8.5
EUR - MBOE	715 – 800	600 - 700	605 – 730
30-Day IP - BOE/D	675 - 754	569 - 659	574 - 690
% Oil - (IP – Life)	77% - 69%	77% - 69%	77% - 69%
ROR[2]	43% - 53%	30% - 40%	26% - 38%

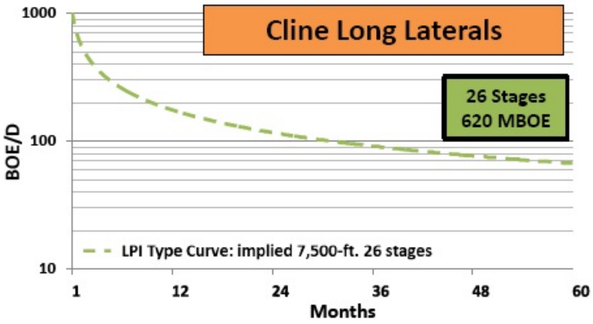
B-factor for all Permian Hz type curves – 1.6
Terminal decline for all Permian Hz type curves – 5%

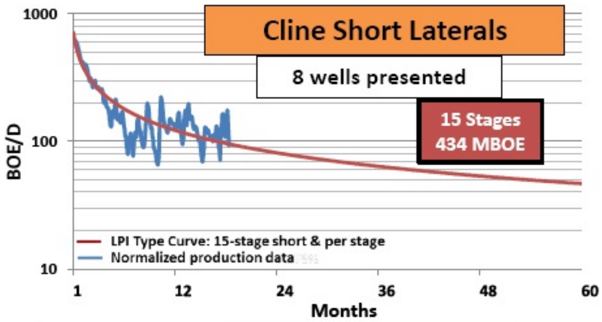
[1] *Costs are based on actual recent performance*
[2] *Returns based on NYMEX prices of $85/Bbl of oil and $3.75/Mcf of gas adjusted for Btu content and assumes 25% royalty rates*

Permian-Garden City: Cline Estimated Type Curves

All graphs presented in two-stream BOE per day







Well Economics	Cline Long Laterals
D+C Cost[1] - $MM	$9.0
EUR - MBOE	550 – 690
30-Day IP - BOE/D	663 - 828
% Oil - (IP – Life)	73% - 60%
ROR[2]	18% - 30%

B-factor for all Permian Hz type curves – 1.6
Terminal decline for all Permian Hz type curves – 5%

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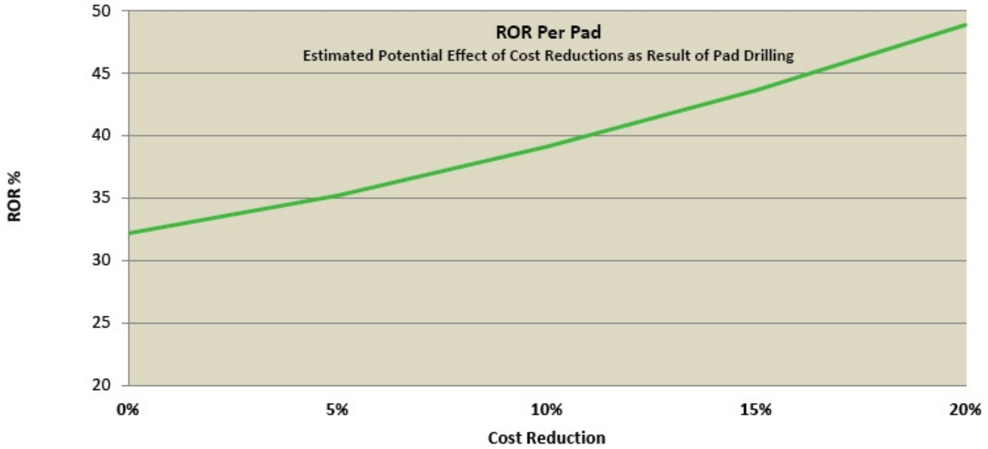
[1] *Costs are based on actual recent performance*

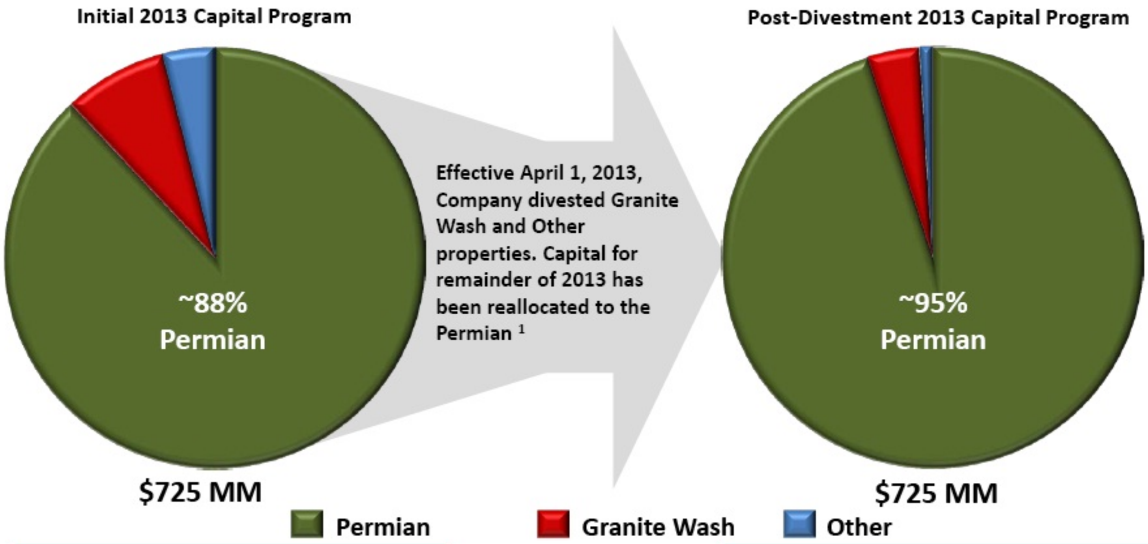
[2] *Returns based on NYMEX prices of $85/Bbl of oil and $3.75/Mcf of gas adjusted for Btu content and assumes 25% royalty rates*

Pad Drilling: Gaining Efficiencies, Increasing ROR

	D+C Cost ($ Millions)	ROR%	EUR (MBOE)
Upper Wolfcamp	$7.8	43% - 53%	715 – 800
Middle Wolfcamp	$7.8	30% - 40%	600 – 700
Lower Wolfcamp	$8.5	26% - 38%	605 – 730
Cline	$9.0	18% - 30%	550 - 690
Total	**$33.1**	**32%**	**~2,690**



Permian Focused 2013 Capital Program



Effective April 1, 2013, Company divested Granite Wash and Other properties. Capital for remainder of 2013 has been reallocated to the Permian [1]

Permian Activity
- 4 Hz rigs
- ~77% to Permian drilling
- ~15% Multi-well pad drilling

Permian Activity
- 6 Hz rigs (2 rigs added in 2H)
- ~85% to Permian drilling
- ~70% Multi-well pad drilling for remainder of year

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[1] *Divestiture scheduled to close August 2013.*

Strong Liquidity & Financial Profile

Liquidity

Liquidity	5/31/13
Cash and marketable securities	$ 45 MM
Current Borrowing Base[2]	1,000
Borrowings	(375)
Total Liquidity	**$670 MM**

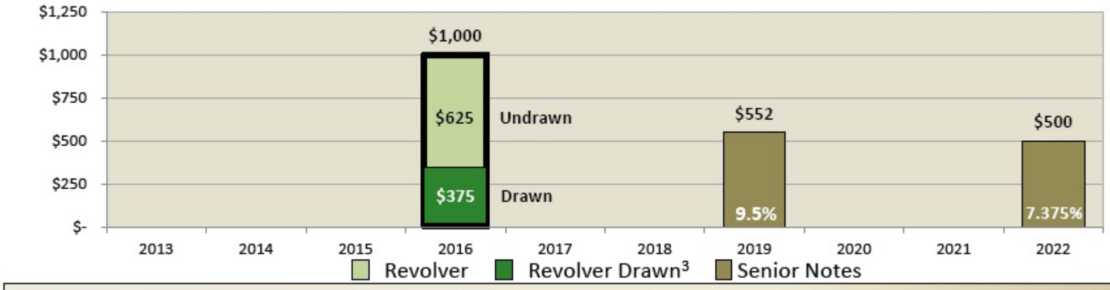
Credit Ratings

Credit Ratings	Corporate	Notes
Moody's	B1	B3
S&P	B+	B-

Financial Debt Ratios[1]

Financial Debt Ratios[1]	3/31/13
Debt / Adj. EBITDA-LTM	2.9x
EBITDA / Interest	4.7x
Debt / Daily Production ($/BOE/D)	$38,037
Debt / Operating Cash Flow	3.8x
Debt / Proved Reserves ($/BOE)	$7.00

Debt Maturities Summary - $MM



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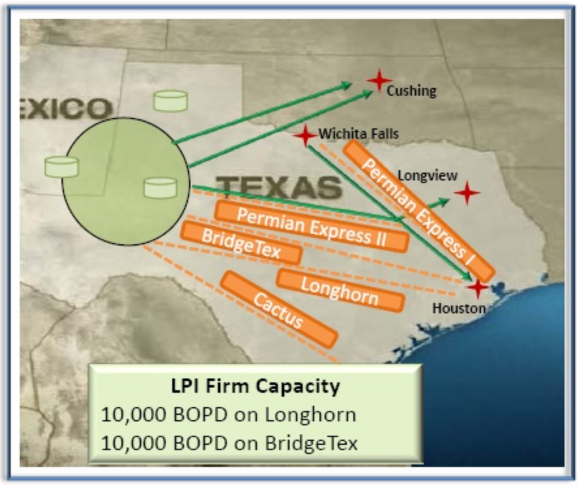
[1] Debt ratios reflect Debt less cash and cash equivalents, as there was $31.0 million in cash on the balance sheet at 3/31/13

[2] Borrowing Base redetermined to $1.0 Billion as of May 29, 2013

[3] As of May 29, 2013

Permian Oil Take-away Capacity



LPI Firm Capacity
10,000 BOPD on Longhorn
10,000 BOPD on BridgeTex

- ⛁ Existing Refinery
- — Existing Pipelines
- - - - New Pipelines and Additions

	Capacity MBOPD	Planned Completion Date
Existing Take-away		
Total Refineries	410	
Total Oil Pipelines	880	
Total Existing Capacity	1,290	
Expansion Capacity		
Longhorn Reversal (Phase I)[1]	75	1Q-13
Permian Express I	90	2Q-13
Longhorn Reversal (Phase II)	150	2Q-13
Permian Express I (expansion)	60	4Q-13
BridgeTex Crude Oil Pipeline	278	Mid 2014
Permian Express II	200	1Q-15
Cactus Pipeline	200	1Q-15
Total Expansion Capacity	1,053	
Total Future Capacity		
Total Take-away Capacity by 1Q-15	2,343	

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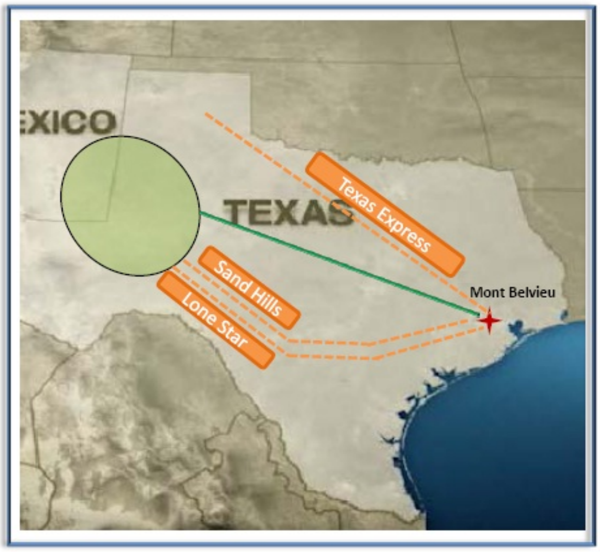
[1] As of May 1, 2013 Laredo has begun selling crude oil on Longhorn. Initial 10,000 BOPD commitment will be reached in 2H 2013 when Longhorn reaches full capacity

Permian NGL and Gas Take-away Capacity



🟩 Existing Pipelines

--- New Pipelines and Additions

NGL Existing Take-away[1]	**Capacity MBPD**
NGL Pipelines	600
Permian Fractionation	135
Total Existing Capacity	**735**

Expansion Capacity	**Planned Completion**	**Capacity MBPD**
Lone Star[2]	1Q-13	100
Texas Express[3]	2Q-13	50
Sand Hills[2]	3Q-13	100
Total Expansion Capacity		**250**
Total NGL Take-away Capacity by 3Q-2013		**985**

Residue Gas	**Capacity BCF/D**
Total Existing Capacity	**9.0**
Estimated 2013 Production	**5.0**
Total Current Excess Gas Capacity	**4.0**

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[1] Bentek / Turner Mason.

[2] Only 50% of the capacity for Lone Star and Sand Hills pipelines included above since both pipelines also traverse the Eagle Ford shale

[3] Texas Express will reduce in flows of raw mix into Permian by taking barrels off of MAPL in Texas panhandle. Current in flow is 75 MBPD

LPI Addressing Take-away Capacity Issues

Laredo Permian Oil Take-away Capacity

- **10,000 BOPD committed to Longhorn, increasing annually to > 23,000 BOPD over 5 years**
  - **Firm transportation out of the Permian**
  - **Eliminates Mid/Cush basis differential**
  - **Benefit from LLS Gulf Coast pricing premium to WTI**
- **10,000 BOPD committed to BridgeTex (Mid 2014)**
  - **Firm transportation out of the Permian**
  - **Eliminates Mid/Cush basis differential**
  - **Benefit from Gulf Coast pricing premium to WTI**
- **LPI reviewing additional take-away capacity options, including: additional pipeline commitments, additional basis hedges, rail export to Gulf and East/West Coast and alternative pricing points**

Hedge Position – 6/30/13	2013	2014	2015	2016	Total
BASIS SWAPS	Remainder of year				
Oil basis swaps					
Total volume hedged (Bbls)	1,472,000	2,252,000	-	-	3,724,000
Weighted average price ($/Bbl)	$1.40	$1.04	$0.00	$0.00	$1.18
Natural Gas basis swaps					
Total volume hedged (MMBtu)	600,000	-	-	-	600,000
Weighted average price ($/MMBtu)	$0.33	$0.00	$0.00	$0.00	$0.33

Summary of Granite Wash Divestiture

Laredo entered into a Purchase and Sales Agreement ("PSA") with certain EnerVest affiliates covering virtually all of the Company's assets in the Anadarko Basin, including associated gas gathering assets

Key PSA terms

- **$438 million purchase price payable at closing**
- **Effective Date – April 1, 2013**
- **Closing Date – currently scheduled for August 1, 2013**

Summary of properties being divested

- **1Q13 Production – 4.9 billion cubic feet ("Bcf") of liquids-rich natural gas and 49.6 thousand barrels of crude oil and condensate**
- **12/31/12 Proved Reserves – approximately 162 Bcf of natural gas and 1.5 million barrels of crude oil and condensate (~15% of Total Proved Reserve volumes)**
- **1Q13 Annualized Adj EBITDA of ~$85 million**

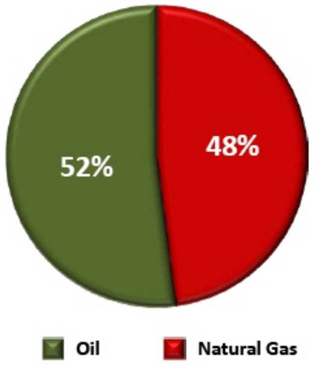
Guidance

	2Q-2013	FY 2013
Production (MMBOE):	**2.9 – 3.2**	**12.6 – 13.1**
Price Realizations (pre-hedge, two-stream basis, % of NYMEX):		
Crude oil	**90% - 95%**	**90% - 95%**
Natural gas, including natural gas liquids	**130% - 140%**	**130% - 140%**
Operating Costs & Expenses		
Lease operating expenses ($/BOE)	**$6.75 - $7.25**	**$6.50 - $7.00**
Production taxes (% of oil and natural gas revenues)	**7.50%**	**7.50%**
General and administrative expenses ($/BOE)	**$6.00 - $6.50**	**$6.25 - $6.75**
Depreciation, depletion and amortization ($/BOE)	**$20.75 - $21.25**	**$20.75 - $21.25**

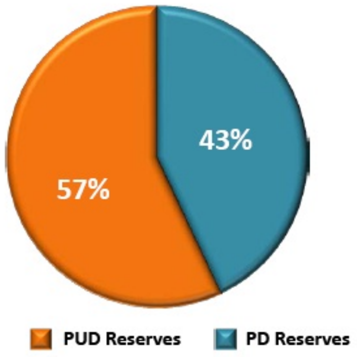
Appendix

2012 Year-End Reserves[1]

By Product

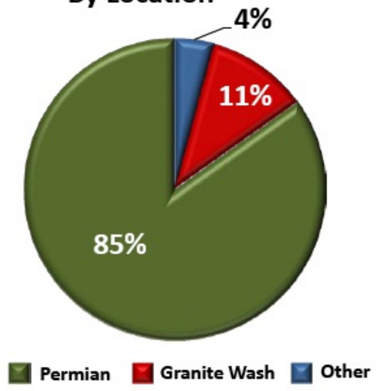


By Category



~189 MMBOE @ 12/31/12

By Location



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[1] *Reserve volumes presented on a two-stream basis. Volume uplift of approximately 20% if reported as three-stream.*

Permian-Garden City Shale Characteristics

Laredo's acreage contains up to 1,825 feet of pay from four defined stacked shale zones with proven horizontal development potential

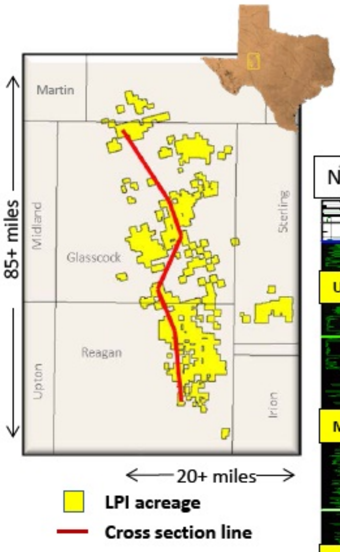
	Wolfcamp				
	Upper	Middle	Lower	Cline Shale	Combined
Basin	Midland	Midland	Midland	Midland	Midland
Age	Permian	Permian	Permian	Penns.	Permian & Penns.
Depth (ft)	7,000 - 7,500	7,300 - 7,900	7,900 - 8,500	9,000 - 9,500	7,000 - 9,500
Average thickness (ft)	300 - 400	400 - 500	475 - 575	200 - 350	1,375 - 1,825
TOC (%)	2.0 - 9.0	2.0 - 5.0	2.0 - 5.0	2.0 - 7.5	2.0 - 9.0
Thermal maturity (% RSO)	0.7 - 0.8	0.8 - 0.9	0.8 - 0.9	0.85 - 1.1	0.7 - 1.1
Total porosity (%)	5.0 - 7.0	3.0 - 12.0	3.0 - 12.0	3.0 - 12.0	3.0 - 12.0
Pressure gradient (psi/ft)	0.45 - 0.50	0.45 - 0.50	0.45 - 0.50	0.55 - 0.65	0.45 – 0.65
OOIP (MMBOE/Section)	30 - 60	25 - 50	20 - 40	20 - 45	95 - 195

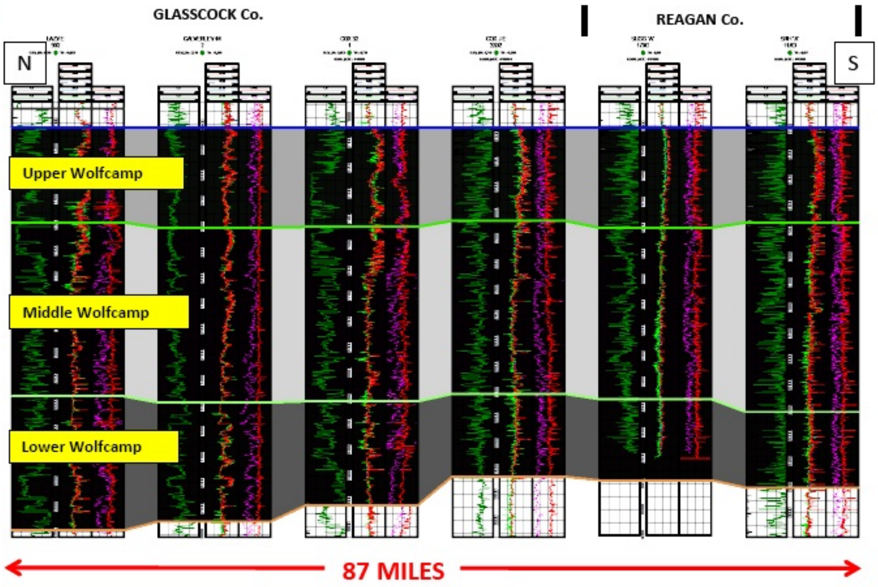
LAREDO PETROLEUM

Wolfcamp & Cline shales properties from proprietary LPI core analysis; analog play properties from various industry sources

Permian-Garden City: Regional Wolfcamp Cross Section

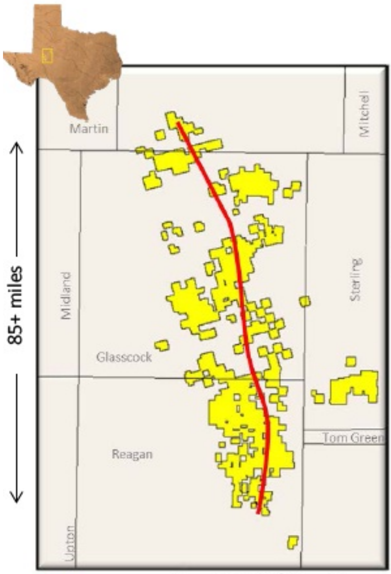
Wolfcamp shale intervals underlie LPI's Permian-Garden City acreage position





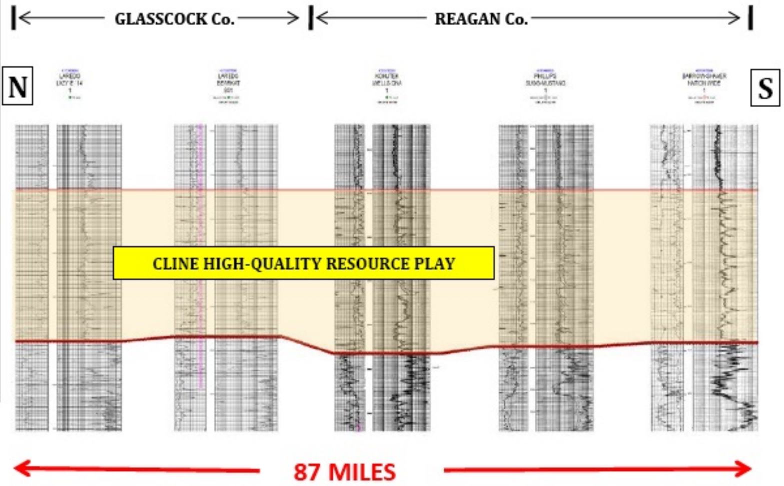
Permian Basin-Garden City: **Regional Cline Cross Section**

Cline shale across LPI's acreage position



🟨 **LPI acreage**

— **Cross section line**

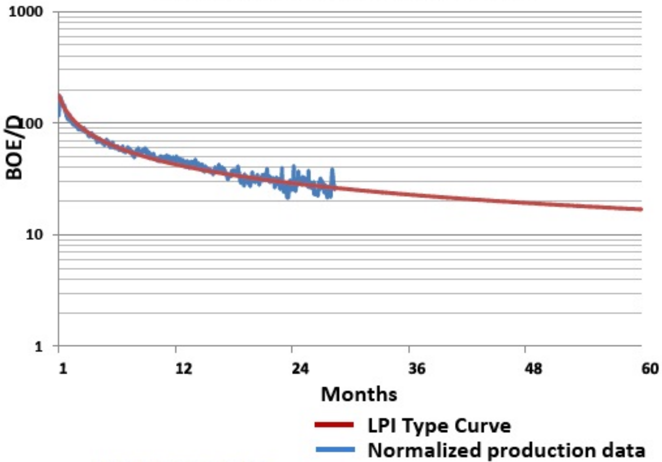


Permian: Vertical Wolfberry

Deep Vertical Wolfberry

- Vertical Wolfberry type curve shown in red
- Normalized production data for 275+ deep vertical Wolfberry wells shown
- Working to drive down costs

Presented in two-stream BOE per day



Well Economics

D+C Cost[1]	$2.2 MM
EUR	135 - 155 MBOE
30-Day IP	140 BOE/D
% Oil	65% - 49% (IP – Life)
ROR[2]	16% - 22%

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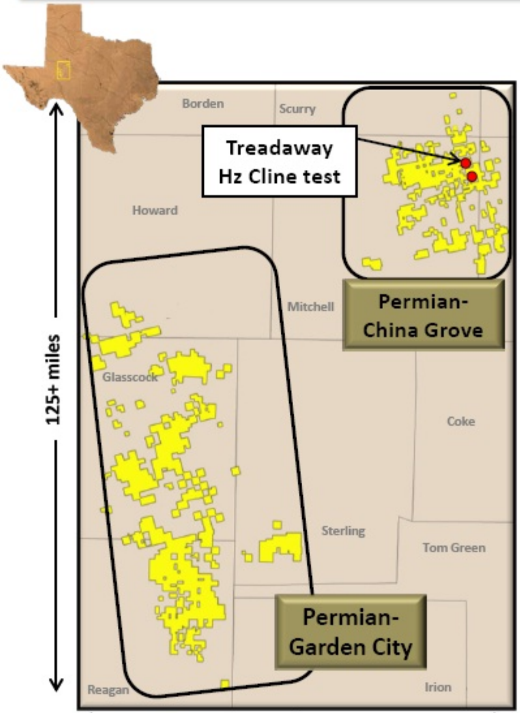
[1] *Costs are based on actual recent performance*

[2] *Returns based on NYMEX prices of $85/Bbl of oil and $3.75/Mcf of gas adjusted for Btu content and assumes 25% royalty rates*

Permian-China Grove: Prospective for Cline Shale



Leveraging Permian knowledge and database with China Grove acreage; potential for Cline Shale

- **Approximately 58,020 net acres[1]**
- **Whole and side-wall cores confirm similar reservoir properties to Garden City Cline**
- **Drilling activities**
  - **Two vertical wells completed**
  - **Completed first Hz Cline test**
- **Have signed midstream agreement to provide the natural gas infrastructure**

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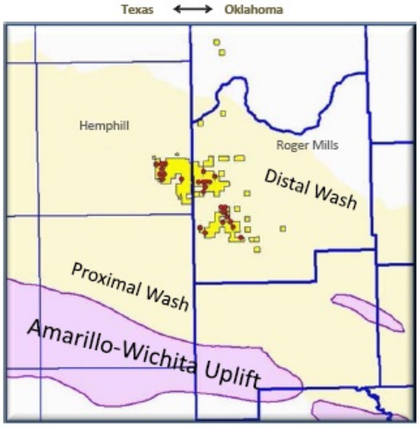
[1] *Acreage totals as of 3/31/13.*

Anadarko Granite Wash: **Multiple Porosity Trends**

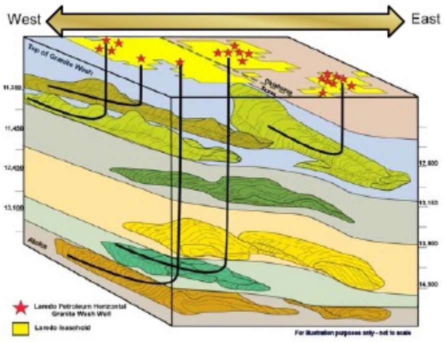
Stacked, liquids-rich porosity trends extend across Laredo's acreage



Drilled and completed >25 horizontal Granite Wash wells in the play

Well Economics

D+C Cost	**\$8.0-\$9.5 MM**
EUR	**735 MBOE**
30-Day IP	**1,690 BOE/D**
% Oil	**6% - 8% (IP – Life)**
ROR[1]	**14% - 25%**
Royalty Rates	**20-25%**



Detailed geological mapping and engineering have resulted in high ROR, high-rate completions

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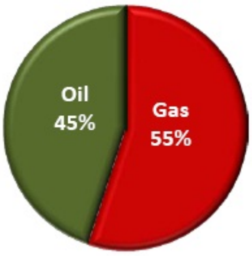
[1] *Returns based on NYMEX prices of \$85/Bbl of oil and \$3.75/Mcf of gas adjusted for Btu content.*

Two-Stream vs. Three-Stream

Laredo reports on a two-stream basis to match its ownership in production

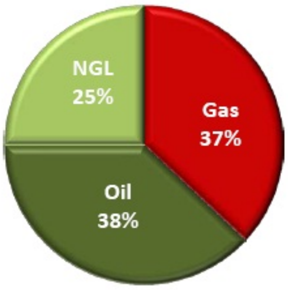
Two-Stream

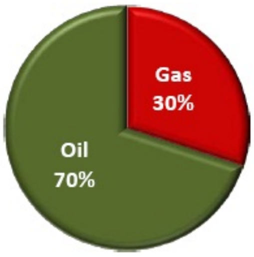
Three-Stream



Q1-2013 Production

~20% Increase

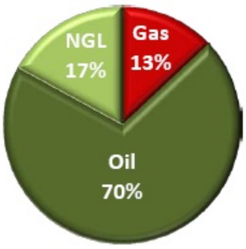




Q1-2013 Revenue

No revenue impact

Pricing Impact	Gas
Q4 -2012 Avg. LPI realizations	$4.58
Q1-2013 Avg. NYMEX Henry Hub	$3.48
Benefit to LPI	+32%



Oil Hedging: Protect and Stabilize Cash Flows

Oil Positions As of June 30, 2013

Current Hedge Position	**2013**	**2014**	**2015**	**2016**	**Total**
OIL[1]	Remainder of year				
Puts:					
Hedged Volume (Bbls)	540,000	540,000	456,000	-	1,536,000
Average price ($/Bbl)	$65.00	$75.00	$75.00	$0.00	$71.48
Swaps:					
Hedged Volume (Bbls)	1,128,000	1,277,500	-	-	2,405,500
Average price ($/Bbl)	$97.63	$93.66	$0.00	$0.00	$95.52
Collars:					
Hedged Volume (Bbls)	384,000	726,000	1,529,500	1,281,000	3,920,500
Average floor price ($/Bbl)	$79.38	$75.45	$79.18	$80.00	$78.78
Average ceiling price ($/Bbl)	$121.67	$129.09	$104.51	$93.00	$106.98
Total Volume with a floor (Bbls)	**2,052,000**	**2,543,500**	**1,985,500**	**1,281,000**	**7,862,000**
Weighted average floor price ($/Bbl)	**$84.62**	**$83.58**	**$78.22**	**$80.00**	**$81.91**

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[1] Oil derivatives are settled based on the month's average daily NYMEX price of WTI Light Sweet Crude Oil; prices include basis swaps.

Gas Hedging: Protect and Stabilize Cash Flows

Natural Gas Positions As of June 30, 2013

Current Hedge Position	2013	2014	2015	2016	Total
NATURAL GAS[1]	Remainder of year				
Puts:					
Hedged Volume (MMBtu)	3,300,000	-	-	-	3,300,000
Average price ($/MMBtu)	$4.00	$0.00	$0.00	$0.00	$4.00
Swaps:					
Hedged Volume (MMBtu)	2,870,400	3,978,500	-	-	6,848,900
Average price ($/MMBtu)	$4.31	$4.36	$0.00	$0.00	$4.34
Collars:					
Hedged Volume (MMBtu)	9,820,000	18,120,000	15,480,000	-	43,420,000
Average floor price ($/MMBtu)	$3.35	$3.38	$3.00	$0.00	$3.24
Average ceiling price ($/MMBtu)	$5.47	$6.09	$6.00	$0.00	$5.92
Total Volume with a floor	**15,990,400**	**22,098,500**	**15,480,000**	**-**	**53,568,900**
Weighted average floor price[2]	**$4.43**	**$4.33**	**$3.65**	**$0.00**	**$4.17**

[1] *Natural gas derivatives are settled based on NYMEX gas futures, the Northern Natural Gas Co. demarcation price, the Panhandle Eastern Pipe Line, Oklahoma ANR or the West Texas WAHA spot price of natural gas for the calculation period. The basis swap derivatives are settled based on the differential between the NYMEX gas futures and the West Texas WAHA index gas price.*

[2] *$/Mcf is converted based upon Company average BTU content of 1.2175; prices include basis swaps*

Historical Financial & Operating Data

$ millions, except per unit data

	2010	2011	2012	Q2 2012	Q3 2012	Q4 2012	Q1 2013
Key data:							
Realized oil price ($/Bbl)[1]	$77.26	$88.62	$86.69	$85.45	$86.58	$81.00	$83.03
Realized natural gas price ($/Mcf)[1]	$6.32	$6.67	$5.02	$4.85	$4.82	$4.68	$4.83
Average daily production (Boe/D)	**14,278**	**23,709**	**30,874**	**31,385**	**30,835**	**33,261**	**34,722**
Adjusted EBITDA [2]	**$194.5**	**$388.4**	**$452.6**	**$113.9**	**$110.8**	**$113.9**	**$117.0**
Capital expenditures	($460.6)	($706.8)	($940.8)	($233.7)	($251.0)	($203.9)	($198.4)
Per unit metrics ($/Boe):							
Lease operating expenses	$4.16	$5.00	$5.96	$5.48	$5.84	$6.57	$7.18
Production & ad valorem taxes	$3.01	$3.70	$3.33	$2.56	$4.26	$3.04	$3.66
Depreciation, depletion and amortization	$18.69	$20.38	$21.56	$21.25	$22.53	$22.06	$20.64
General & administrative	$5.93	$5.90	$5.50	$5.05	$5.01	$5.21	$5.25

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[1] Prices include realized hedge revenue

[2] See following slide for a reconciliation of Adjusted EBITDA

Adjusted EBITDA Reconciliation

($ thousands, unaudited)

	2010	2011	2012	Q2 2012	Q3 2012	Q4 2012	Q1 2013
Net income (loss)	86,248	105,554	61,654	30,975	(7,384)	11,828	1,409
Plus:							
Interest expense	18,482	50,580	85,572	21,674	24,423	24,791	25,349
Depreciation, depletion & amortization	97,411	176,366	243,649	60,697	63,925	67,504	65,130
Impairment of long-lived assets	–	243	0	–	–	–	–
Write-off of deferred loan costs	–	6,195	0	–	–	–	–
Loss on disposal of assets	30	40	52	8	1	43	–
Unrealized losses (gains) on derivative financial instruments	11,648	(20,890)	16,522	(20,263)	31,150	2,301	20,536
Realized losses (gains) on interest rate derivatives	5,238	4,873	2,115	835	84	93	101
Non-cash equity-based compensation	1,257	6,111	10,056	2,588	2,767	2,454	3,217
Income tax expense (benefit)	(25,812)	59,374	32,949	17,424	(4,154)	4,922	1,263
Adjusted EBITDA	**$194,502**	**$388,446**	**$452,569**	**$113,938**	**$110,812**	**$113,936**	**$117,005**

NYSE: LPI
www.laredopetro.com

EXHIBIT 99.2

LAREDO PETROLEUM HOLDINGS, INC.

15 West 6th Street, Suite, 1800 · Tulsa, Oklahoma 74119 · (918) 513-4570 · Fax: (918) 513-4571
www.laredopetro.com

Laredo Petroleum Schedules Second-Quarter 2013 Earnings Conference Call For August 8 and Provides Commodity Derivatives Update

Second-Quarter 2013 Results
Thursday, August 8, 2013
9:00 a.m. CT (10:00 a.m. ET)
Dial-in number: 866.515.2911
International dial-in number: 617.399.5125
Conference Code: 23156029

TULSA, OK - July 9, 2013 - Laredo Petroleum Holdings, Inc. (NYSE: LPI) (“Laredo” or “the Company”), will host a conference call on Thursday, August 8, 2013 at 9:00 a.m. CT (10:00 a.m. ET) to discuss its second-quarter 2013 financial and operating results. Laredo plans to release earnings the same day before market open.

The Company also announces second-quarter 2013 preliminary results for its commodity derivatives.

Conference Call

Laredo invites interested parties to listen to the call via the Company's website at www.laredopetro.com, under the tab for “Investor Relations.” Individuals who would like to participate on the call should dial the applicable dial-in number approximately 10 minutes prior to the scheduled conference time, and enter the conference code listed above. A telephonic replay will be available approximately two hours after the call on August 8, 2013 through Thursday, August 15, 2013. Participants may access this replay by dialing 888-286-8010, using conference code 38111183.

Commodity Derivatives Update

For the three months ended June 30, 2013, Laredo expects to report an approximate $24.0 million gain on commodity derivative instruments, comprised of an approximate $1.1 million realized gain and an approximate $22.9 million unrealized gain. Although management does not expect these numbers to change, they are preliminary and unaudited.

Laredo records all derivative instruments on its balance sheet as either assets or liabilities measured at their estimated fair value. Laredo has not designated any derivative instruments as hedges for accounting purposes and Laredo does not enter into such instruments for speculative trading purposes.

Realized gains and realized losses from the settlement of commodity derivative instruments and unrealized gains and unrealized losses from valuation changes in the remaining unsettled commodity derivative instruments are reported under “Non-operating income (expense)” in Laredo's consolidated statements of operations.

Laredo Petroleum Holdings, Inc. is an independent energy company with headquarters in Tulsa, Oklahoma. Laredo's business strategy is focused on the exploration, development and acquisition of oil and natural gas properties primarily in the Permian and Mid-Continent regions of the United States.

Additional information about Laredo may be found on its website at www.laredopetro.com.

# # #

Forward-Looking Statements

This press release contains forward-looking statements as defined under Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical facts, that address activities that Laredo assumes, plans, expects, believes, intends, projects, estimates or anticipates (and other similar expressions) will, should or may occur in the future are forward-looking statements. The forward-looking statements are based on management's current belief, based on currently available information, as to the outcome and timing of future events. The actual impact of derivative instruments described above may be different, and could differ materially, from these estimates due to the completion of our financial closing procedures, final adjustments and other developments that may arise between now and the time the financial results for our second-quarter 2013 are finalized.

General risks relating to Laredo include, but are not limited to the risks described in its Annual Report on Form 10-K for the year ended December 31, 2012, and those set forth from time to time in other filings with the Securities and Exchange Commission (“SEC”). These documents are available through Laredo's website at www.laredopetro.com under the tab “Investor Relations” or through the SEC's Electronic Data Gathering and Analysis Retrieval System ("EDGAR") at www.sec.gov. Any of these factors could cause Laredo's actual results and plans to differ materially from those in the forward-looking statements. Therefore, Laredo can give no assurance that its future results will be as estimated. Laredo does not intend to, and disclaims any obligation to, update or revise any forward-looking statement.

Contacts:
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Branden Kennedy: (918) 858-5015 - BKennedy@laredopetro.com

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